

Taxes, Subsidies or Regulation: Why have Britain's carbon emissions from electricity halved?

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2 October 2019 - work in progress!

## Some recent British data

Problem solved?



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Problem solved?



### Some recent British data

Problem solved?





- How generation changed in Britain
- Past studies of emissions savings
- Our approach
  - Shapley Value to assign reductions to changes
  - Simulation modelling the enhanced merit order stack
- Results
  - What caused the fall in emissions
  - What did this do to prices?
  - What was cost-effective?



### How did generation change?

## **Generation in Great Britain**

Monthly averages



Jan-09 Jan-10 Jan-11 Jan-12 Jan-13 Jan-14 Jan-15 Jan-16 Jan-17 Jan-18

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### The power of carbon prices

## **GB Fuel & Electricity Prices**

Contracts for delivery at different times



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Sources: Elexon, BEIS and ICE

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Contracts for delivery at different times



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### **Previous studies**

# **Marginal CO<sub>2</sub> Emissions**

### Econometric studies

Who?	Where?	What?	How Much?	Reference
Hawkes	Great Britain	Demand	690 kg/MWh	<i>Energy Policy</i> , 2010
Siler-Evans <i>et al.</i>	United States	Demand	490-830 kg/MWh (vary over place)	Environ. Sci. Technol., 2012
Kaffine <i>et al.</i>	Texas	Wind	470 kg/MWh	<i>Energy Journal</i> , 2013
Cullen	Texas	Wind	429 kg/MWh <i>560 kg/MWh</i>	<i>AEJ: Econ. Pol.,</i> 2013
Thompson <i>et al.</i>	Great Britain	Demand Wind	490-660 kg/MWh 483-611 kg/MWh (vary over time)	Energy Policy, 2017
Chyong <i>et al.</i>	Great Britain	Wind	334-436 kg/MWh (vary over time)	EPRG working paper, 2019

### Imperial College Business School Emissions savings from wind

Chyong, Guo and Newbery (EPRG WP, 2019)



### **Renewables and Prices**

- The Merit Order Effect
  - Renewable output depresses prices until capacity adjusts
  - Sensfuβ et al. (En. Pol., 2008)
  - Sáenz de Miera et al. (En. Pol., 2008)
- The Twomey-Neuhoff Effect
  - Renewable output depresses its own price
  - Twomey and Neuhoff (*En. Pol.*, 2010)
- The race between costs and revenues
  - Capacity gives learning, cutting costs; but revenues fall too!
  - Green and Léautier (Toulouse WP, 2015)

## Load, PV Output and Prices

California, 2012 and 2016



See also Hirth (2015) <u>http://dx.doi.org/10.1049/iet-rpg.2014.0101</u>

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## **German Electricity Prices**

Decomposition by Hirth (En Jnl, 2017)







### **The Shapley Value**

Getting rid of the residual



## **The Shapley Value**

19

### A concept from cooperative games

- How much do you bring to a coalition?
  - Add yourself to every possible sub-coalition and take the average impact
- $\varphi_i(v)$  is the Shapley Value
- N players
- S is a potential coalition among them
- v(S) is the worth of that coalition

$$\varphi_{i}(v) = \sum_{S \subseteq N \setminus \{i\}} \frac{|S|! (N - |S| - 1)!}{N!} \left( v(S \cup \{i\}) - v(S) \right)$$
  
© Imperial College Business School weighting /'s contribution



# **The Shapley Value of Wind**

Applying the concept to our setting

- Worth is carbon emissions, which fell from 164 to 66 mt.
- Carbon price rose from £6/tonne to £32/tonne
- Coal price rose from £9/MWh to £10/MWh and gas price fell from £21/MWh to £19/MWh
- Coal capacity fell from 26 GW to 14 GW and gas capacity fell from 31 GW to 29 GW
- Wind capacity rose from 7 GW to 22 GW
- Solar PV capacity rose from 1 GW to 13 GW
- Demand fell from 319 TWh to 294 TWh





### Simulation modelling: Enhanced Merit Order Stack

Ward, Green & Staffell (*En. Pol.* 2019) https://doi.org/10.1016/j.enpol.2019.01.077



## **Merit Order Stack**

Typical stack model with blocks of plant





## **Merit Order Stack**

Each plant type has tranches with different bids



## **Enhanced Merit Order Stack**

Tranches rearranged: part-loading in the merit order

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## Standard (left) versus Enhanced Merit Order Stack

### Plant Utilisation (load factor)



## Standard (left) versus Enhanced Merit Order Stack

CO<sub>2</sub> emissions (m. tonnes)





### **Simulation results**

## **Model inputs**

### Demand and available capacity



### **Model inputs**

### Fuel and carbon prices



## **Model inputs and outputs**

Black = actual; Green = simulation



### What if...

### Nothing was fixed?



### What if...

### Fossil capacity was fixed?



32

### What if...

### Fossil capacity was fixed?



### What if...

### Fossil and renewable capacity was fixed?



### What if...

### Fossil & renewable capacity was fixed?





### **Drivers of emissions**

## The drivers of emissions

### Great Britain, 2012-2018



## The drivers of emissions

### Great Britain, 2011-2018





## "Non-marginal" emissions

g/kWh kg/MWh tonnes/GWh	Basis for comparison:		
	2018 vs 2012	2018 vs 2011	
Wind	-582	-620	
Solar	-668	-674	
Demand	750	835	

Gas intensity: 394 tCO<sub>2</sub>/GWh

Coal intensity: 937 tCO<sub>2</sub>/GWh

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### Imperial College Business School The drivers of price changes

### Great Britain, 2012-2018





## **Renewable Subsidies**

- Renewables Obligation Certificates
  - "Tradable green certificates", technology-differentiated, from 2003-c.2015
- Feed-in Tariffs
  - Small-scale generators, from 2010
- Contracts for Difference
  - Large generators, auctioned contracts, from 2015
    - First schemes at "administered prices"



## Impact on consumer prices

- Wind subsidy of £85/MWh (of wind output)
- Merit Order Effect of £5.36/MWh (market-wide)
- Overall impact: increase of £4.6/MWh (market-wide)
- Solar subsidy of £80/MWh (of PV output)
- Merit Order Effect of £2.32/MWh (market-wide)
- Overall impact: increase of £0.5/MWh (market-wide)



## **Cost of carbon reductions**

- NB this uses subsidy rather than resource cost of wind and solar
  - Changes in coal and gas output assigned via Shapley values and costed at 2018 fuel prices
  - No attempt to consider impact of demand responses
- Wind saved 20 m tonnes CO<sub>2</sub> for £90/tonne
- PV saved 7 m tonnes CO<sub>2</sub> for £60/tonne
- Carbon prices saved 15 m tonnes CO<sub>2</sub> for £14/tonne



### Thank you