# Implications of the Toxic Releases Inventory for Electric Utilities

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#### The Toxics Release Inventory

- Public database for community access to toxic release information
- Established by the Emergency Planning and Community Right-to-Know Act (EPCRA) of 1986
- Strengthened by Pollution Prevention Act of 1990
- Lists approximately 650 chemicals and chemical categories
- No explicit consideration of risks or effects

#### **Application to Power Plants**

- Electric utilities added to TRI as of 1998 (along with six other industry groups)
- Includes all coal-fired and oil-fired plants with more than ten employees (approximately 1000 facilities)
- First reports were due by July 1, 1999 for releases in calendar year 1998

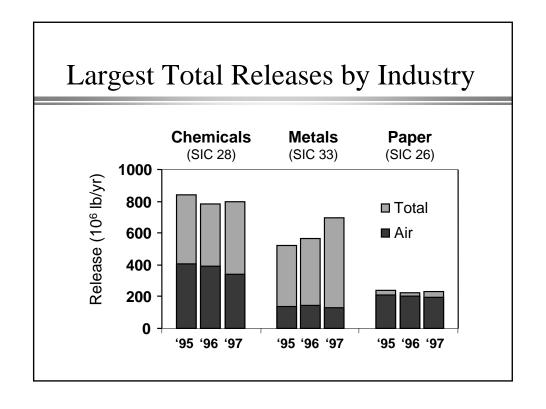
### What Gets Reported?

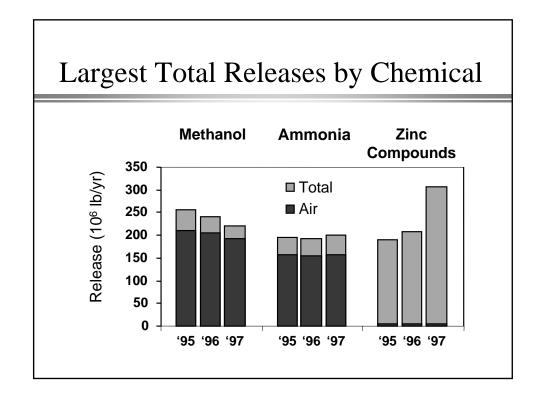
- "Coincidentally manufactured" chemicals, if more than 25,000 lbs/yr
- "Processed" chemicals, if more than 25,000 lbs/yr
- "Otherwise used" chemicals, if more than 10,000 lbs/yr
- De minimus exemption for byproducts distributed in commerce

# TRI Chemicals Potentially Relevant to the Electric Utility Industry

### Objectives of this Study

- How do electric utility releases compare to other industries now reporting to the TRI?
- What are the implications for electric utility companies?
- How can releases be reduced?



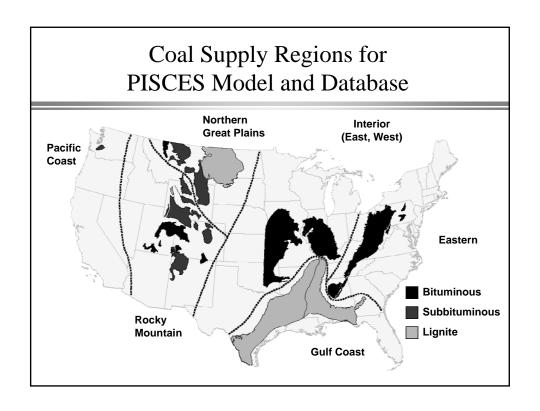


### Study Approach

- Use FERC Form 423 data to quantify annual coal consumption at each U.S. power plant
- Use PISCES Model to estimate trace element composition by region, and air/land partitioning by plant type
- Apply TRI thresholds and byproduct exemptions to calculate reportable releases

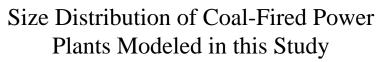
#### Summary of Power Plant Coal Consumption (million tons/yr)

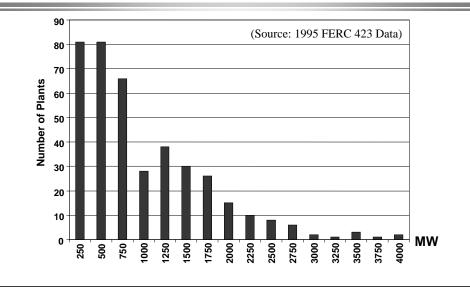
FERC 423 Database		<b>DOE/EIA Utility Data</b>			
Coal Rank	1995 Totals	1995	1996	1997	1998
Bituminous	419				
Subbituminous	330				
Lignite	75				
<b>Total Coal</b>	823	829	875	899	911
Power Gen (BkV	Wh)	1653	1738	1789	1807



# Mass Concentration of Trace Chemicals in Coal (ppmw, dry basis)

Chemical	Bit	Sub	Lig
Antimony	1.0	0.57	0.74
Arsenic	10.0	5.9	8.5
Barium	94.5	196.	220.
Beryllium	1.3	0.5	1.9
Cadmium	0.53	0.83	0.1
Chloride	750.	195.	140.
Chromium	18.6	5.0	9.3
Cobalt	6.4	2.0	3.7
Copper	21.	9.3	10.5
Fluoride	69.	44.	79.
Lead	8.1	7.8	6.2
Manganese	22.4	35.5	74.
Mercury	0.12	0.10	0.22
Molybdenum	2.1	1.7	3.0
Nickel	16.1	9.5	5.9
Selenium	3.2	0.9	1.3
Silver	0.2	0.16	0.1
Thallium	1.6	2.0	0.5
Zinc	22.0	8.7	7.8

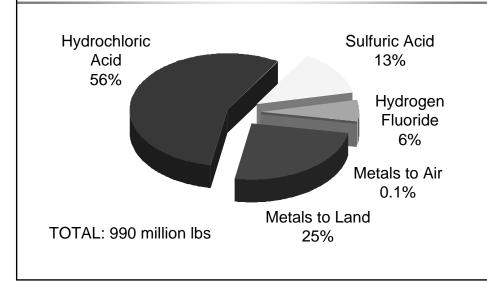




### Base Case Estimates of Total Power Plant Releases for 1995 (millions of pounds)

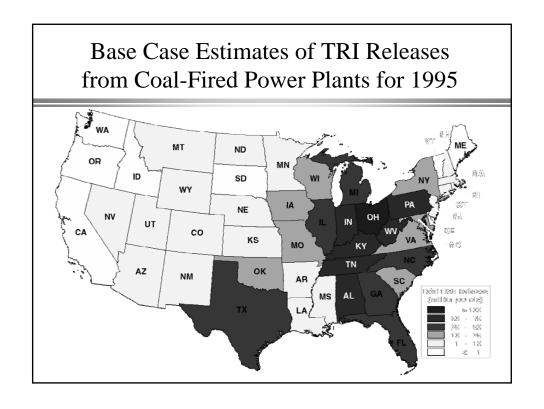
TRI Chemical	Air	Total
Hydrochloric acid aerosol	553.5	553.5
Barium compounds	< 0.4	142.3
Sulfuric acid aerosol	129.6	129.6
Hydrogen fluoride	55.4	55.4
Manganese compounds	0.2	29.3
Zinc compounds	0.2	19.2
Copper compounds	0.1	12.2
Nickel compounds	0.1	11.7
Chromium compounds	< 0.1	9.9
Lead compounds	< 0.1	6.8
Arsenic compounds	< 0.2	6.0
Molybdenum trioxide	< 0.1	4.7
Cobalt compounds	< 0.1	3.6
Antimony compounds	< 0.1	1.5
Selenium compounds	0.3	0.7
Thallium compounds	< 0.1	0.4
Beryllium compounds	< 0.1	0.3
Total	740.	987.

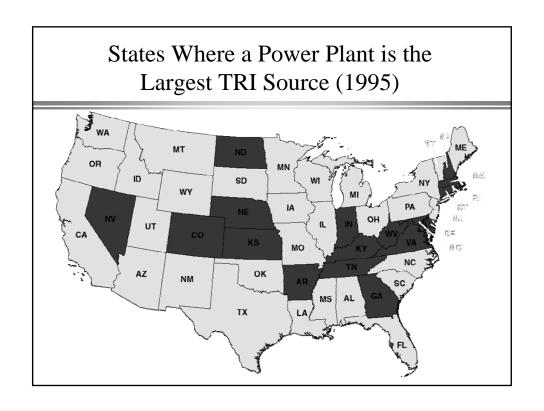
## Estimated 1995 Toxic Releases from Electric Power Plants (Base Case)



# Uncertainty Estimates for 1995 Releases from Coal-Fired Power Plants (millions of pounds)

Cubatanaa	Air Releases		<b>Total Releases</b>		
Substance	Base	Bound	Base	Bound	
HCl aerosol	553	1,147	553	1,147	
H <sub>2</sub> SO <sub>4</sub> aerosol	130	287	130	287	
Hydrogen fluoride	55	135	55	135	
Metal compounds	< 2	2	249	311	
Total	740	1,541	987	1,880	





#### Projections for 1998 Electric Utility Releases

(This study + 10% above 1995)  Edison Electric Institute  (Actual utility data, extrapolated from 65% of coal-fired capacity	Source	Coal	Oil
Edison Electric Institute 1100  (Actual utility data, extrapolated from 65% of coal-fired capacity	Carnegie Mellon	> 1100	Negligible
(Actual utility data, extrapolated from 65% of coal-fired capacity	(This study + 10% above 1995)		
from 65% of coal-fired capacity	Edison Electric Institute	110	00
and 40% or oil-fired capacity)	(Actual utility data, extrapolated from 65% of coal-fired capacity and 40% of oil-fired capacity)		

### **Study Implications**

- Electric utility industry is likely to dominate the 1998 Toxics Release Inventory (based on total mass of releases)
- Power plant HCl aerosol releases will exceed largest current releases
- In many states, a power plant will be named as the largest source of toxic releases

### Anticipated Utility Response

- Risk Communication Activities
   Brochures, briefings, chemical profiles, toxicity weighting factors, screening studies, site-specific assessments
- Improved Data Acquisition
- Pollution Prevention Programs
- Emission Reduction Programs

### **Reducing TRI Emissions**

- Improved Estimation Methods
  - Site-specific modeling (e.g., PISCES Model)
     vs. EPA emission factors
  - Additional data collection (including ICRs)

### **Reducing TRI Emissions**

- Improved Estimation Methods
- Decreased Plant Utilization
  - Demand-side management
  - Environmental dispatch

### **Reducing TRI Emissions**

- Improved Estimation Methods
- Decreased Plant Utilization
- Fuel Switching
  - -Low S, low CI coals (e.g., subbituminous)
  - Natural gas

### **Reducing TRI Emissions**

- Improved Estimation Methods
- Decreased Plant Utilization
- Fuel Switching
- Pollution Control Technology
  - ESP upgrades
  - FGD systems

### **Reducing TRI Emissions**

- Improved Estimation Methods
- Decreased Plant Utilization
- Fuel Switching
- Pollution Control Technology
- Plant Operating Practices
  - Reduce or eliminate "otherwise used" chemicals (e.g., for water treatment and plant maintenance)

### **Reducing TRI Emissions**

- Improved Estimation Methods
- Decreased Plant Utilization
- Fuel Switching
- Pollution Control Technology
- Plant Operating Practices
- Byproduct Utilization
  - Bottom ash and Flyash
  - FGD solids

### **Future Developments**

- Lower reporting thresholds for persistent, bioaccumulating toxics beginning in 2000, e.g.,
  - Mercury threshold reduced to 10 lbs/yr
  - Some organics as low as 0.1 gram/yr (vs. 25,000 lbs/yr currently)